

COUNTY OF DELAWARE
ADDENDUM # 1
FOOD SERVICE OPERATIONS AND MANAGEMENT at the GOVERNMENT CENTER COMPLEX (eDPW-090126)

The County of Delaware advertised on the County of Delaware's website/PennBid and in the Philadelphia Inquirer and Daily Times newspapers the Invitation to Bid for: FOOD SERVICE OPERATIONS AND MANAGEMENT at the GOVERNMENT CENTER COMPLEX (eDPW-090126) on Tuesday, July 21, 2026. Submissions are to be received via PennBid on Tuesday, September 1, 2026 @ 11:00 a.m.

2026 Q1 AND Q2 PROFIT AND LOSS STATEMENTS HAVE BEEN UPLOADED FOR THE CAFETERIA FROM THE INCUMBENT VENDOR.

*****BID QUESTIONS, CLARIFICATIONS AND ANSWERS*****

Question #1: Are we required to do one or two mandatory site visits?

Answer: There was a single mandatory site visit on Monday August 10, 2026, at three separate locations. The previous two dates of August 6 and August 7, changed as of Addendum #1 for this project.

Question #2: What time is the site visit on 8/6 & 7? Do we have to register?

Answer: The August 6 and 7 dates were changed to a single date on Monday August 10, 2026. Registration was not required.

Question #3: We are to meet for the Mandatory Site Visit on 8/10 @ 9:00 at the Redwood community Center located at 280 6th St. in Brookhaven? We will then go to the other two sites?

Answer: Yes, this is what occurred.

Question #4: Could the County provide utility rate/tariff info for each of the three sites (Government Center, Voting Machine Warehouse, and Redwood Community Center)? The Supplemental Building Information doc gives us monthly kWh usage, but we don't have the actual rate schedule or billed rates for each site. Recent utility bills (or just the applicable rate schedule and \$/kWh) would help us size systems and build accurate pricing for the proposal

Answer: Please see attached utility bills for additional billing rates at each site.

Question #5: The form of agreement you include in the RFP appears to be an installation/construction-based agreement, not a long-term power purchase agreement. However, you also request bids for Power Purchase Agreements, and typically Power Purchase Agreements are executed between the site owner and the PPA provider, who would separately contract with the solar installer for the installation work. Is that how you were envisioning the contracts to work as well?

If so, do you expect to execute the winning bidder's standard Power Purchase Agreement for the long-term contract or some other document?

If not, could you explain who you intend will be the counterparty to the Form of Agreement provided in this RFP in the case of a PPA? Would it be the installation contractor or the PPA Provider? How would you address the differences between an installation agreement and a power purchase agreement?

Most importantly, who do you envision as the primary responded to this RFP, the installation contractor or the long-term PPA provider?

Answer: With respect to any Power Purchase Agreement, the County would expect to execute a Power Purchase Agreement ("PPA") with the PPA Provider that includes the material terms contained within the proposal. In addition, the PPA Provider would be expected to enter into an EPC Contract with the Contractor.

The PPA shall incorporate the material terms and conditions that are required by the RFP and included in the proposal submitted. The PPA Provider's form of agreement would serve as the form of the PPA and would be subject to review and revision by the County Solicitor, as necessary. Because the PPA pricing might be sensitive to underlying EPC Contract provisions, the PPA pricing should be based upon either the form in Exhibit O or a form of EPC Contract that has been agreed upon by the Contractor and PPA provider prior to submission of the proposal.